

September 29, 2008

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—XTO Energy, Inc.

RBU 14-8EX-

Surface Location: 240' FNL & 2,198' FWL, NE/4 NW/4, Sec. 17,
Target Location: 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,
T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of XTO Energy, Inc. Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary and the RBU Unit boundary. XTO Energy, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Directional Drilling Plan with Directional Survey

Exhibit "E" - Surface Use Plan with APD Certification;

Exhibit "F" - Typical BOP and Choke Manifold diagram;

Exhibit "G" - Cultural and Paleontological Clearance Reports.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Ken Secrest of XTO Energy, Inc. at 435-722-4521 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for XTO Energy, Inc.

cc: Diana Mason, Division of Oil, Gas and Mining
Ken Secrest, XTO Energy, Inc.

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-78043
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address PO Box 1360; 978 North Crescent Roosevelt, UT 84066	3b. Phone No. (include area code) 435-722-4521	8. Lease Name and Well No. RBU 14-8EX
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 240' FNL & 2,198' FWL, NE/4 NW/4, Sec. 17, At proposed prod. zone 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,		9. API Well No. 43-047-40381
10. Field and Pool, or Exploratory Natural Buttes		11. Sec., T. R. M. or Blk. and Survey or Area T10S, R19E, SLB&M
12. Distance in miles and direction from nearest town or post office* 11.60 miles southwest of Ouray, Utah		12. County or Parish Uintah
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 240'	16. No. of acres in lease 196.51 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 9,566' MD (9,399' TVD)	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,857' GR	22. Approximate date work will start* 10/15/2008	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 09/29/2008
Title Agent for XTO Energy, Inc.		
Approved by [Signature]	Name (Printed/Typed) BRADLEY G. HILL	Date 10-02-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

BHL

602005X
44232574
39.955191
-109.805829

Surf
602075X
44230014
39.952882
-109.805047

T10S, R19E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #14-8EX, located as shown in the NE 1/4 NW 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH

REVISED: 09-30-08 L.K.
REVISED: 09-26-08 L.K.
REVISED: 10-03-07 L.K.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-05-06
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC	

Sec. 7

1956 Brass Cap
0.4' High, Mound
of Stones

N89°38'49"E

792.00' (G.L.O.)

2198'

1956 Brass Cap

0.5' High, Pile
of Stones

240'

RBU #14-8EX

Elev. Graded Ground = 4857'

1956 Brass Cap

0.4' High, Pile
of Stones

2638.34' (Meas.)

89°35' (G.L.O.)

1980'

Bottom Hole

Sec. 8

660'

S89°39'14"W - 2639.67' (Meas.)

1956 Brass Cap

0.5' High, Pile
of Stones

2198'

1956 Brass Cap

0.4' High, Pile
of Stones

2638.34' (Meas.)

89°35' (G.L.O.)

1980'

Bottom Hole

Sec. 8

660'

S89°39'14"W - 2639.67' (Meas.)

1956 Brass Cap

0.5' High, Pile
of Stones

2198'

1956 Brass Cap

0.4' High, Pile
of Stones

2638.34' (Meas.)

89°35' (G.L.O.)

1980'

Bottom Hole

Sec. 8

660'

S89°39'14"W - 2639.67' (Meas.)

LINE TABLE

LINE	BEARING	LENGTH
L1	N32°14'18"E	1067.74'

17

1956 Brass Cap
1.2' High, Mound
of Stones

1956 Brass Cap
0.5' High, Pile
of Stones

1956 Brass Cap
1.0' High, Large
Pile of Stones

S89°36'08"W - 2676.12' (Meas.)

S89°38'05"W - 2652.26' (Meas.)

1956 Brass Cap
0.7' High, Large
Pile of Stones,
Set Stone

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE) LATITUDE = 39°57'22.26" (39.956183) LONGITUDE = 109°48'23.41" (109.806503)	NAD 83 (SURFACE LOCATION) LATITUDE = 39°57'13.33" (39.953703) LONGITUDE = 109°48'30.71" (109.808531)
NAD 27 (TARGET BOTTOM HOLE) LATITUDE = 39°57'22.39" (39.956219) LONGITUDE = 109°48'20.90" (109.808506)	NAD 27 (SURFACE LOCATION) LATITUDE = 39°57'13.46" (39.953739) LONGITUDE = 109°48'28.20" (109.807833)

XTO ENERGY INC.

RBU 14-8EX

APD Data

September 29, 2008

Location: 240' FNL & 2198' FWL, Sec. 17, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 660' FSL & 1980' FWL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9566' MD/ 9400' TVD
APPROX GR ELEV: 4857'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 4871' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2283'	2283' to 9566'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt ⁻¹
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2283' MD/2200' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2283'	2283'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.79

Production Casing: 5.5" casing set at ±9566' MD/9400' TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9566'	9566'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.77	2.18	2.14

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2283' in 12.25" hole.

LEAD:

±227 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1285.4 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2283'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9566' in 7.875" hole.

LEAD:

±321 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1591.5 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1783' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9566') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9566') to 2283'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

A.

Formation	Expected Fluids	TV Depth Top
Wasatch Tongue	Oil/Gas/Water	4,116
Green River Tongue	Oil/Gas/Water	4,491
Wasatch*	Gas/Water	4,651
Chapita Wells*	Gas/Water	5,576
Uteland Buttes	Gas/Water	6,876
Mesaverde*	Gas/Water	7,846
Castlegate	Gas/Water	NA

- B. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.
- C. There are no known potential sources of H₂S.
- D. The bottomhole pressure is anticipated to be between 4200 psi and 4600 psi.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi

Kill line valves -- 3000 psi
Choke line valves and choke manifold valves -- 3000 psi
Chokes -- 3000 psi
Casing, casinghead & weld -- 1500 psi
Upper kelly cock and safety valve -- 3000 psi
Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	



Well Name: RBU 14-8EX

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 13.529 N
Long: 109° 48' 30.989 W



Azimuths to True North
Magnetic North: 11.53°

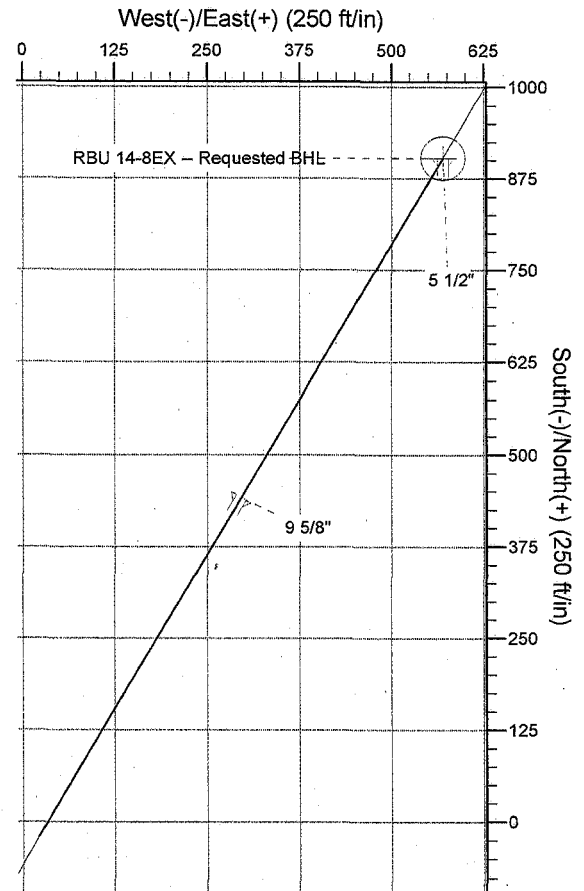
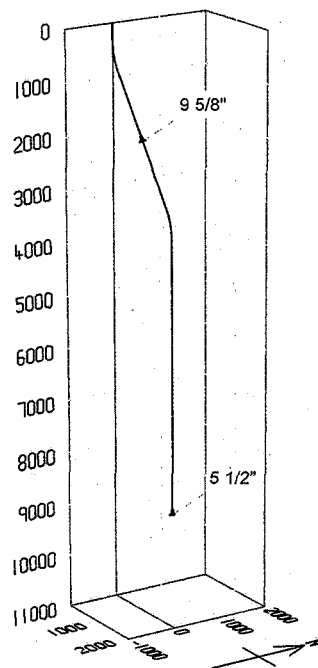
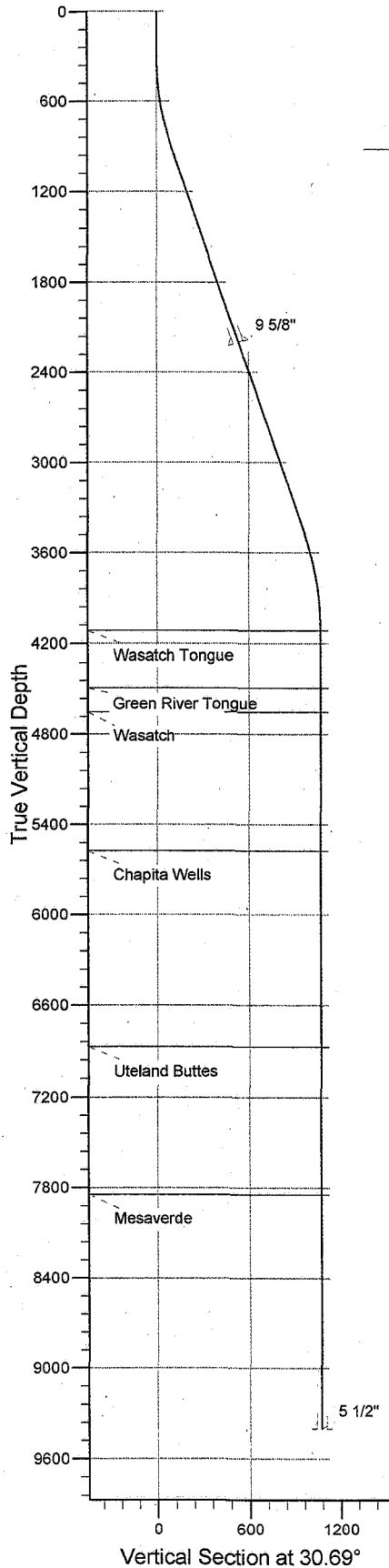
Magnetic Field
Strength: 52556.2nT
Dip Angle: 65.85°
Date: 9/29/2008
Model: IGRF200510

FORMATION TOP DETAILS

TVD	MD	Formation
4116.04281.6		Wasatch Tongue
4491.04656.6		Green River Tongue
4651.04816.6		Wasatch
5576.05741.6		Chapita Wells
6876.07041.6		Uteland Buttes
7846.08011.6		Mesaverde

CASING DETAILS

TVD	MD	Name	Size
2200.0282.8		9 5/8"	9-5/8
9400.09565.6		5 1/2"	5-1/2



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	-20.0	21.6	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	-20.0	21.6	0.00	0.00	0.0	
3	923.5	18.70	30.69	912.5	66.7	73.1	3.00	30.69	100.9	
4	3642.1	18.70	30.69	3487.5	816.4	518.1	0.00	0.00	972.7	
5	4265.6	0.00	0.00	4100.0	903.1	569.6	3.00	180.00	1073.6	RBU 14-8EX -- Requested BHL
6	9565.6	0.00	0.00	9400.0	903.1	569.6	0.00	0.00	1073.6	

XTO Energy

Natural Buttes Wells(NAD83)

RBU 13-8E

RBU 14-8EX

RBU 14-8EX

Plan: Permitted Rigskid

Standard Planning Report

29 September, 2008

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8EX
Wellbore: RBU 14-8EX
Design: Permitted Rigskid

Local Co-ordinate Reference: Site RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 13-8E, T10S, R19E		
Site Position:		Northing:	3,147,151.70 ft
From:	Lat/Long	Easting:	2,114,671.47 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	39° 57' 13.529 N
		Longitude:	109° 48' 30.989 W
		Grid Convergence:	1.12 °

Well	RBU 14-8EX, S-Well to Wasatch/Mesaverde		
Well Position	+N/-S	-20.0 ft	Northing: 3,147,132.09 ft
	+E/-W	21.6 ft	Easting: 2,114,693.45 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	4,857.0 ft
		Latitude:	39° 57' 13.331 N
		Longitude:	109° 48' 30.712 W
		Ground Level:	4,857.0 ft

Wellbore	RBU 14-8EX		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF200510	9/29/2008	11.53
			Dip Angle (°)
			65.85
			Field Strength (nT)
			52,556

Design	Permitted Rigskid		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.0	-20.0	21.6
			Direction (°)
			30.69

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	-20.0	21.6	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	-20.0	21.6	0.00	0.00	0.00	0.00	
923.5	18.70	30.69	912.5	66.7	73.1	3.00	3.00	0.00	30.69	
3,642.1	18.70	30.69	3,487.5	816.4	518.1	0.00	0.00	0.00	0.00	
4,265.6	0.00	0.00	4,100.0	903.1	569.6	3.00	-3.00	0.00	180.00	RBU 14-8EX -- Reque
9,565.6	0.00	0.00	9,400.0	903.1	569.6	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8EX
Wellbore: RBU 14-8EX
Design: Permitted Rigskid

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Site RBU 13-8E

Rig KB @ 4871.0ft (Frontier #6)

Rig KB @ 4871.0ft (Frontier #6)

True

Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	-20.0	21.6	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	-20.0	21.6	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	-20.0	21.6	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	-20.0	21.6	0.0	0.00	0.00	0.00
400.0	3.00	30.69	400.0	-17.8	22.9	2.6	3.00	3.00	0.00
500.0	6.00	30.69	499.6	-11.0	26.9	10.5	3.00	3.00	0.00
600.0	9.00	30.69	598.8	0.2	33.6	23.5	3.00	3.00	0.00
700.0	12.00	30.69	697.1	15.8	42.9	41.7	3.00	3.00	0.00
800.0	15.00	30.69	794.3	35.9	54.8	65.1	3.00	3.00	0.00
900.0	18.00	30.69	890.2	60.3	69.3	93.5	3.00	3.00	0.00
923.5	18.70	30.69	912.5	66.7	73.1	100.9	3.00	3.00	0.00
1,000.0	18.70	30.69	984.9	87.8	85.6	125.4	0.00	0.00	0.00
1,100.0	18.70	30.69	1,079.7	115.4	102.0	157.5	0.00	0.00	0.00
1,200.0	18.70	30.69	1,174.4	142.9	118.3	189.5	0.00	0.00	0.00
1,300.0	18.70	30.69	1,269.1	170.5	134.7	221.6	0.00	0.00	0.00
1,400.0	18.70	30.69	1,363.8	198.1	151.1	253.7	0.00	0.00	0.00
1,500.0	18.70	30.69	1,458.5	225.7	167.5	285.7	0.00	0.00	0.00
1,600.0	18.70	30.69	1,553.3	253.3	183.8	317.8	0.00	0.00	0.00
1,700.0	18.70	30.69	1,648.0	280.8	200.2	349.9	0.00	0.00	0.00
1,800.0	18.70	30.69	1,742.7	308.4	216.6	382.0	0.00	0.00	0.00
1,900.0	18.70	30.69	1,837.4	336.0	232.9	414.0	0.00	0.00	0.00
2,000.0	18.70	30.69	1,932.1	363.6	249.3	446.1	0.00	0.00	0.00
2,100.0	18.70	30.69	2,026.8	391.1	265.7	478.2	0.00	0.00	0.00
2,200.0	18.70	30.69	2,121.6	418.7	282.0	510.2	0.00	0.00	0.00
2,282.8	18.70	30.69	2,200.0	441.5	295.6	536.8	0.00	0.00	0.00
9 5/8"									
2,300.0	18.70	30.69	2,216.3	446.3	298.4	542.3	0.00	0.00	0.00
2,400.0	18.70	30.69	2,311.0	473.9	314.8	574.4	0.00	0.00	0.00
2,500.0	18.70	30.69	2,405.7	501.4	331.2	606.4	0.00	0.00	0.00
2,600.0	18.70	30.69	2,500.4	529.0	347.5	638.5	0.00	0.00	0.00
2,700.0	18.70	30.69	2,595.2	556.6	363.9	670.6	0.00	0.00	0.00
2,800.0	18.70	30.69	2,689.9	584.2	380.3	702.6	0.00	0.00	0.00
2,900.0	18.70	30.69	2,784.6	611.7	396.6	734.7	0.00	0.00	0.00
3,000.0	18.70	30.69	2,879.3	639.3	413.0	766.8	0.00	0.00	0.00
3,100.0	18.70	30.69	2,974.0	666.9	429.4	798.8	0.00	0.00	0.00
3,200.0	18.70	30.69	3,068.8	694.5	445.7	830.9	0.00	0.00	0.00
3,300.0	18.70	30.69	3,163.5	722.0	462.1	863.0	0.00	0.00	0.00
3,400.0	18.70	30.69	3,258.2	749.6	478.5	895.0	0.00	0.00	0.00
3,500.0	18.70	30.69	3,352.9	777.2	494.8	927.1	0.00	0.00	0.00
3,600.0	18.70	30.69	3,447.6	804.8	511.2	959.2	0.00	0.00	0.00
3,642.1	18.70	30.69	3,487.5	816.4	518.1	972.7	0.00	0.00	0.00
3,700.0	16.97	30.69	3,542.6	831.6	527.2	990.4	3.00	-3.00	0.00
3,800.0	13.97	30.69	3,639.0	854.6	540.8	1,017.1	3.00	-3.00	0.00
3,900.0	10.97	30.69	3,736.6	873.1	551.8	1,038.7	3.00	-3.00	0.00
4,000.0	7.97	30.69	3,835.2	887.3	560.2	1,055.1	3.00	-3.00	0.00
4,100.0	4.97	30.69	3,934.6	896.9	565.9	1,066.4	3.00	-3.00	0.00
4,200.0	1.97	30.69	4,034.4	902.1	569.0	1,072.4	3.00	-3.00	0.00
4,265.6	0.00	0.00	4,100.0	903.1	569.6	1,073.6	3.00	-3.00	0.00
RBU 14-8EX -- Requested BHL									
4,281.6	0.00	0.00	4,116.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Wasatch Tongue									
4,300.0	0.00	0.00	4,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
4,400.0	0.00	0.00	4,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8EX
Wellbore: RBU 14-8EX
Design: Permitted Rigskid

Local Co-ordinate Reference: Site RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,500.0	0.00	0.00	4,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
4,600.0	0.00	0.00	4,434.4	903.1	569.6	1,073.6	0.00	0.00	0.00
4,656.6	0.00	0.00	4,491.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Green River Tongue									
4,700.0	0.00	0.00	4,534.4	903.1	569.6	1,073.6	0.00	0.00	0.00
4,800.0	0.00	0.00	4,634.4	903.1	569.6	1,073.6	0.00	0.00	0.00
4,816.6	0.00	0.00	4,651.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,734.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,000.0	0.00	0.00	4,834.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,100.0	0.00	0.00	4,934.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,200.0	0.00	0.00	5,034.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,300.0	0.00	0.00	5,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,400.0	0.00	0.00	5,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,500.0	0.00	0.00	5,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,600.0	0.00	0.00	5,434.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,700.0	0.00	0.00	5,534.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,741.6	0.00	0.00	5,576.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,634.4	903.1	569.6	1,073.6	0.00	0.00	0.00
5,900.0	0.00	0.00	5,734.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,000.0	0.00	0.00	5,834.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,100.0	0.00	0.00	5,934.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,200.0	0.00	0.00	6,034.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,300.0	0.00	0.00	6,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,400.0	0.00	0.00	6,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,500.0	0.00	0.00	6,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,600.0	0.00	0.00	6,434.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,700.0	0.00	0.00	6,534.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,800.0	0.00	0.00	6,634.4	903.1	569.6	1,073.6	0.00	0.00	0.00
6,900.0	0.00	0.00	6,734.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,000.0	0.00	0.00	6,834.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,041.6	0.00	0.00	6,876.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	6,934.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,200.0	0.00	0.00	7,034.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,300.0	0.00	0.00	7,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,400.0	0.00	0.00	7,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,500.0	0.00	0.00	7,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,600.0	0.00	0.00	7,434.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,700.0	0.00	0.00	7,534.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,800.0	0.00	0.00	7,634.4	903.1	569.6	1,073.6	0.00	0.00	0.00
7,900.0	0.00	0.00	7,734.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,000.0	0.00	0.00	7,834.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,011.6	0.00	0.00	7,846.0	903.1	569.6	1,073.6	0.00	0.00	0.00
Mesaverde									
8,100.0	0.00	0.00	7,934.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,200.0	0.00	0.00	8,034.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,400.0	0.00	0.00	8,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,500.0	0.00	0.00	8,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,600.0	0.00	0.00	8,434.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,700.0	0.00	0.00	8,534.4	903.1	569.6	1,073.6	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 13-8E
Well: RBU 14-8EX
Wellbore: RBU 14-8EX
Design: Permitted Rigskid

Local Co-ordinate Reference: Site RBU 13-8E
TVD Reference: Rig KB @ 4871.0ft (Frontier #6)
MD Reference: Rig KB @ 4871.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,634.4	903.1	569.6	1,073.6	0.00	0.00	0.00
8,900.0	0.00	0.00	8,734.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,000.0	0.00	0.00	8,834.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,100.0	0.00	0.00	8,934.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,200.0	0.00	0.00	9,034.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,300.0	0.00	0.00	9,134.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,400.0	0.00	0.00	9,234.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,500.0	0.00	0.00	9,334.4	903.1	569.6	1,073.6	0.00	0.00	0.00
9,565.6	0.00	0.00	9,400.0	903.1	569.6	1,073.6	0.00	0.00	0.00

5 1/2"

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
RBU 14-8EX – Request	0.00	0.00	4,100.0	903.1	569.6	3,148,065.73	2,115,223.39	39° 57' 22.452 N	109° 48' 23.676 W
- plan hits target									
- Circle (radius 30.0)									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,282.8	2,200.0	9 5/8"	9-5/8	12-1/4
9,565.6	9,400.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,281.6	4,116.0	Wasatch Tongue		0.00	
4,656.6	4,491.0	Green River Tongue		0.00	
4,816.6	4,651.0	Wasatch		0.00	
5,741.6	5,576.0	Chapita Wells		0.00	
7,041.6	6,876.0	Uteland Buttes		0.00	
8,011.6	7,846.0	Mesaverde		0.00	

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: XTO Energy, Inc.
Address: P.O. Box 1360; 978 North Crescent
Roosevelt, Utah 84066
Well Location: RBU 14-8EX-
Surface: 240' FNL & 2,198' FWL, NE/4 NW/4, Sec. 17,
Target: 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,
T10S, R19E, SLB&M, Uintah County, Utah

The surface owner or surface owner representative and dirt contractor will be provided with an approved copy of the surface use plan of operations and approved conditions of approval before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, November 29, 2007 at approximately 2:30 pm. In attendance at the onsite inspection were the following individuals:

Ken Secrest	Regulatory Coordinator	XTO Energy, Inc.
Karl Wright	Natural Resource Specialist	BLM – Vernal Field Office
Brandon McDonald	Wildlife Biologist	BLM – Vernal Field Office

1. Location of Existing Roads:

- a. The proposed well site is located approximately 11.60 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the River Bend Unit boundary.

2. New or Reconstructed Access Roads:

- a. Access will utilize the existing access to the RBU 6-17E with no improvements proposed.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Existing and/or Proposed Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown /Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. An existing pipeline corridor upgrade is proposed from the existing RBU 3-17E well site to the RBU 9-17E compressor facility along the existing pipeline route.
- i. A pipeline corridor upgrade to contain a single steel gas pipeline is associated with this application and is being applied for at this time.
- j. The gas pipeline will be a 12" or less buried line within a single trench and within a 75' wide disturbed pipeline corridor. The use of the existing well site and access roads will facilitate the staging of the pipeline corridor construction. An upgrade to a 75' wide buried pipeline corridor of approximately 6,000' is associated with this application.
- k. XTO Energy, Inc. intends to bury the pipeline where possible and connect the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. No water supply pipelines will be laid for this well.
- b. No water well will be drilled for this well.
- c. Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- d. Water will be hauled from one of the following sources:
 - o Water Permit # 43-10447, Section 33, T8S, R20E;
 - o Water Permit #43-2189, Section 33, T8S, R20E;
 - o Water Permit #49-2158, Section 33, T8S, R20E;
 - o Water Permit #49-2262, Section 33, T8S, R20E;
 - o Water Permit #49-1645, Section 5, T9S, R22E;
 - o Water Permit #43-9077, Section 32, T6S, R20E;
 - o Tribal Resolution 06-183, Section 22, T10S, R20E;

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved XTO Energy, Inc. disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
- b. No camps, airstrips or staging areas are proposed with this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the south.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.

- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - o Crested Wheat Grass (6 lbs / acre)
 - o Needle and Thread Grass (3 lbs / acre)
 - o Rice Grass (3 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. Operators Contact Information:

Title	Name	Office Phone	Mobile Phone	e-mail
Company Rep.	Ken Secrest	435-722-4521	435-828-1450	Ken_Secrest@xtoenergy.com
Agent	Don Hamilton	435-719-2018	435-719-2018	starpoinet@etv.net

- b. AIA Archaeological has conducted a Class III archeological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- c. Alden Hamblin has conducted a paleontological survey. A copy of the report is attached and has also been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- d. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. This wellsite is being co-located with the RBU 13-8E on the existing RBU 3-17E pad. The well bore crosses from the surface location inside the River Bend Unit boundary to the target location outside of the River Bend Unit boundary.

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exists; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under XTO Energy, Inc's BLM bond UTB-000138. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 29th day of September, 2008.

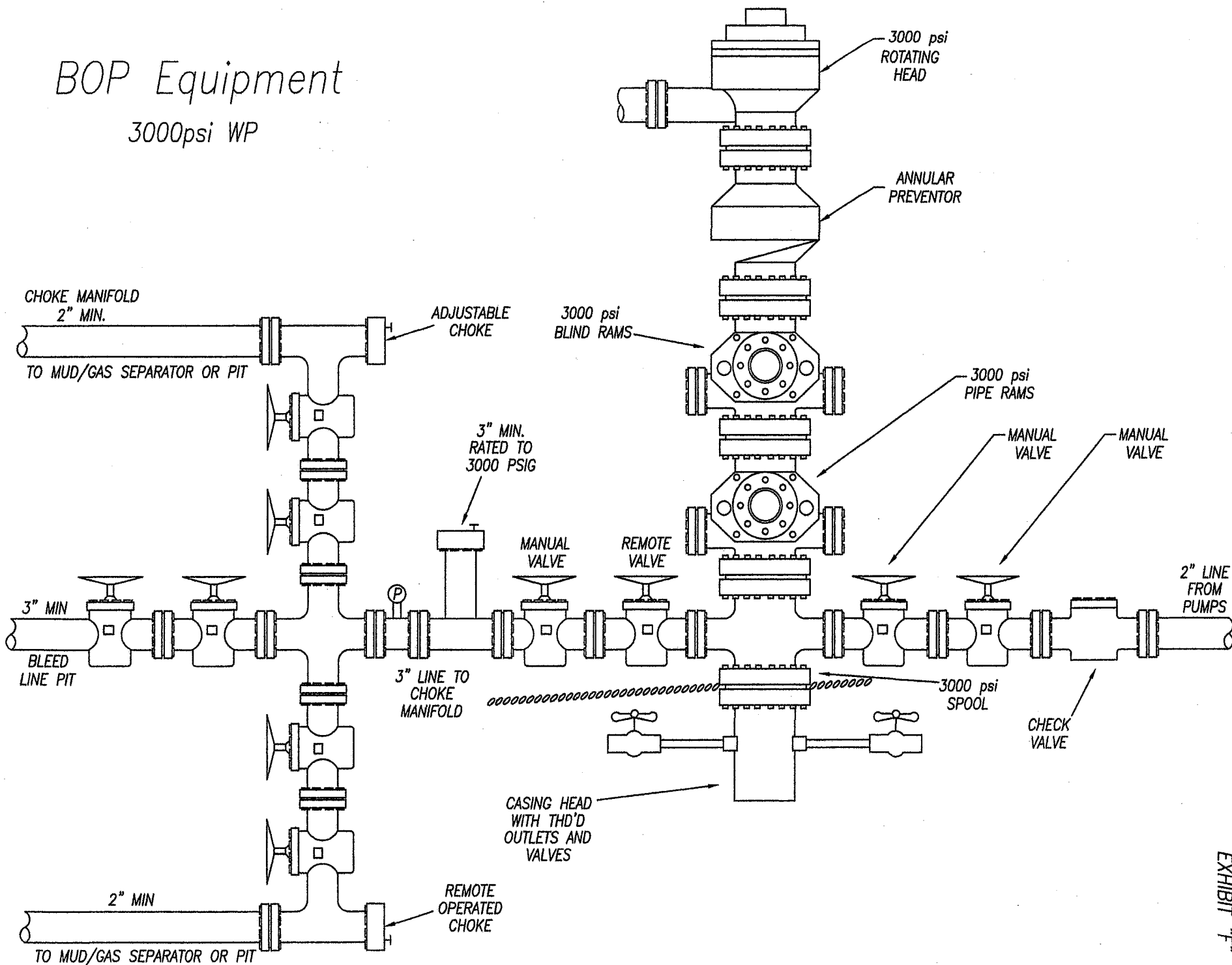
Don Hamilton

Don Hamilton -- Agent for XTO Energy, Inc.
2580 Creekview Road
Moab, Utah 84532

435-719-2018
starpoint@etv.net

BOP Equipment

3000psi WP



XTO ENERGY, INC.
RBU #13-8E & #14-8EX
SECTION 17, T10S, R19E, S.L.B.&M.

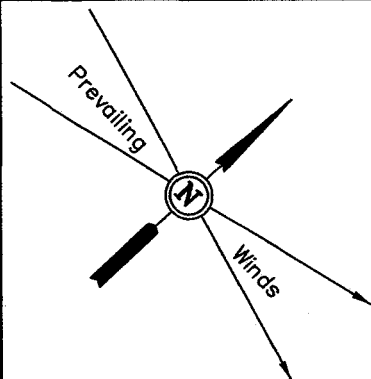
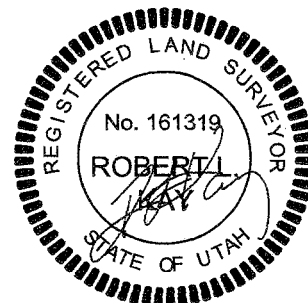
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE RBU #3-17E AND AN EXISTING ROAD TO THE WEST; PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE RBU #2-17E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.55 MILES.

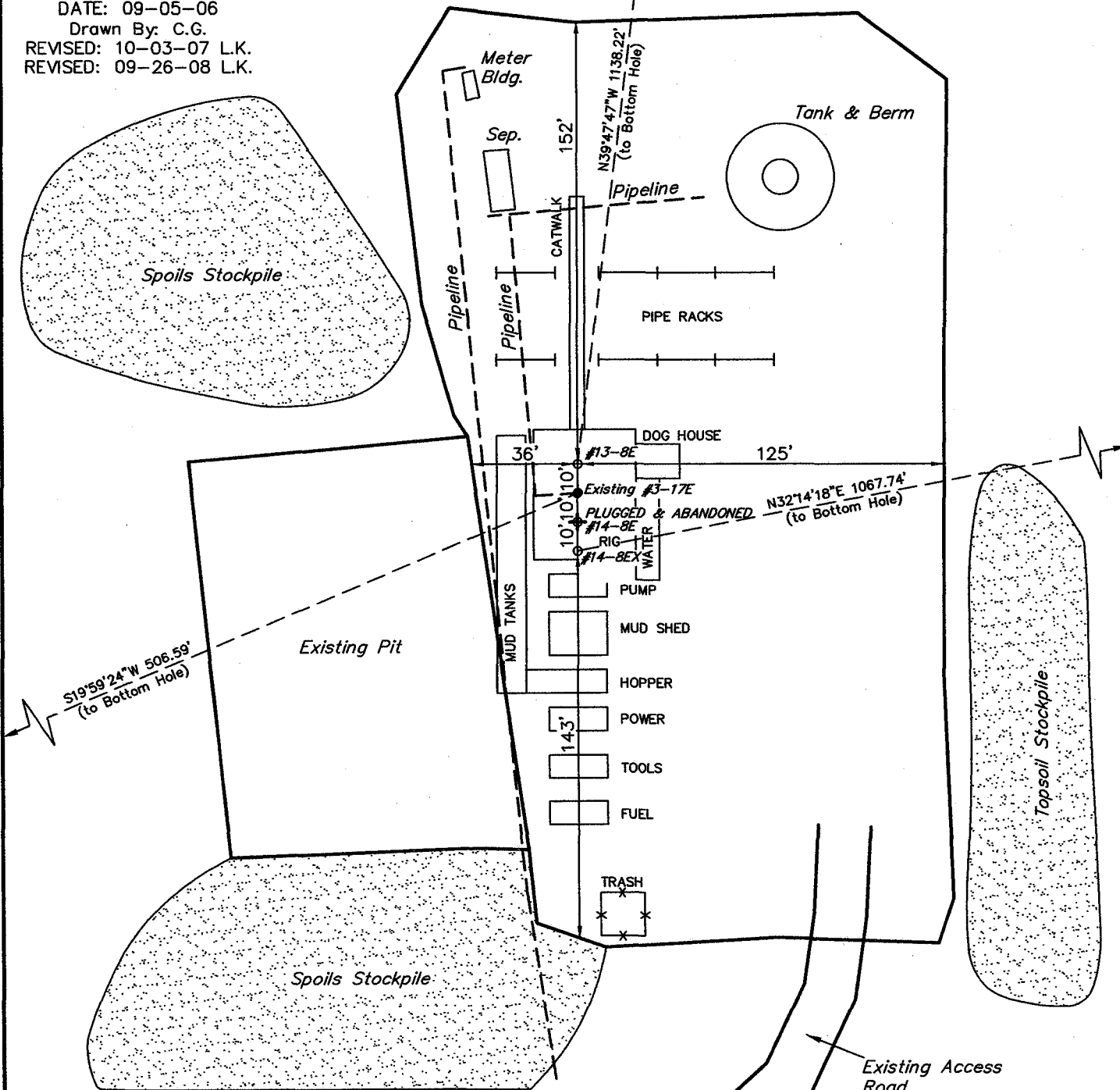
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #13-8E & #14-8EX
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 50'
DATE: 09-05-06
Drawn By: C.G.
REVISED: 10-03-07 L.K.
REVISED: 09-26-08 L.K.



Elev. Ungraded Ground at #13-8E Location Stake = 4857.3'
Elev. Graded Ground at #13-8E Location Stake = 4857.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

XTO ENERGY, INC.
RBU #13-8E & #14-8EX
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

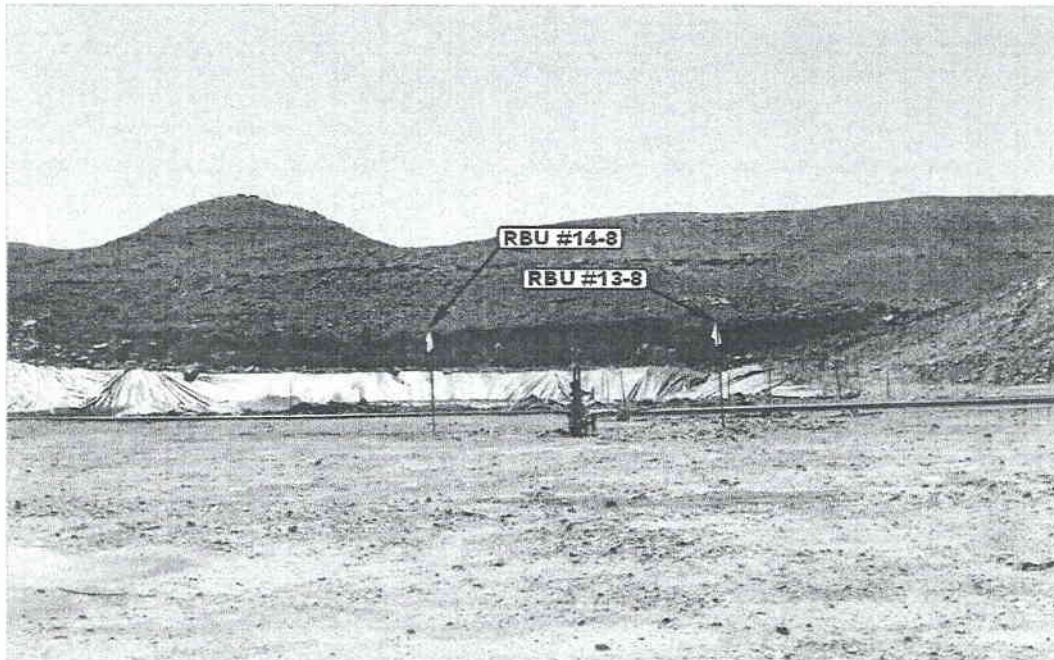


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

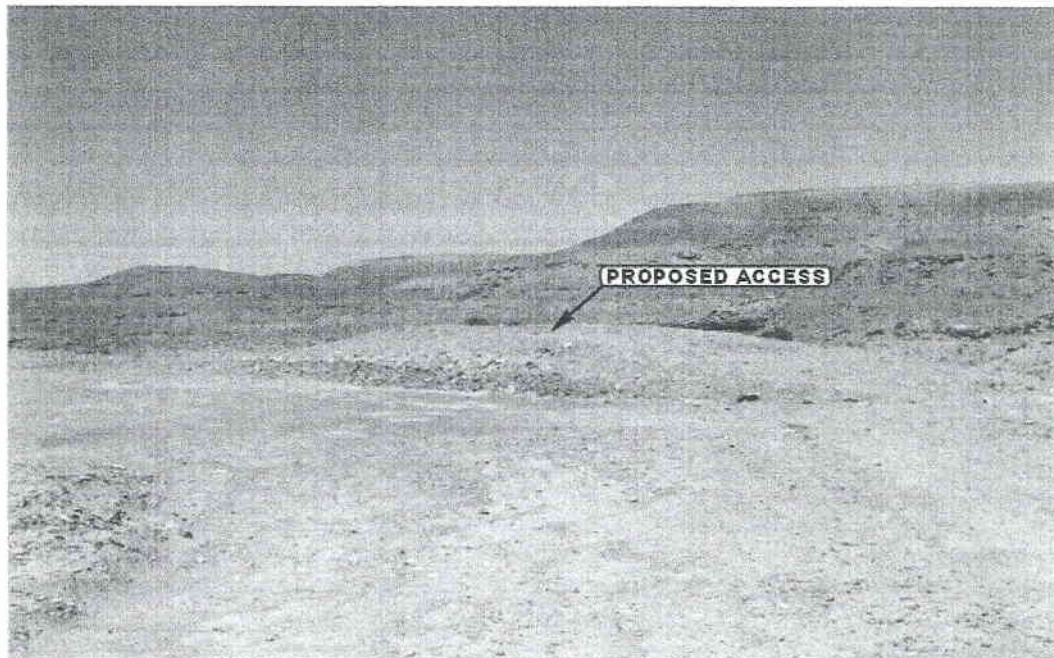


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

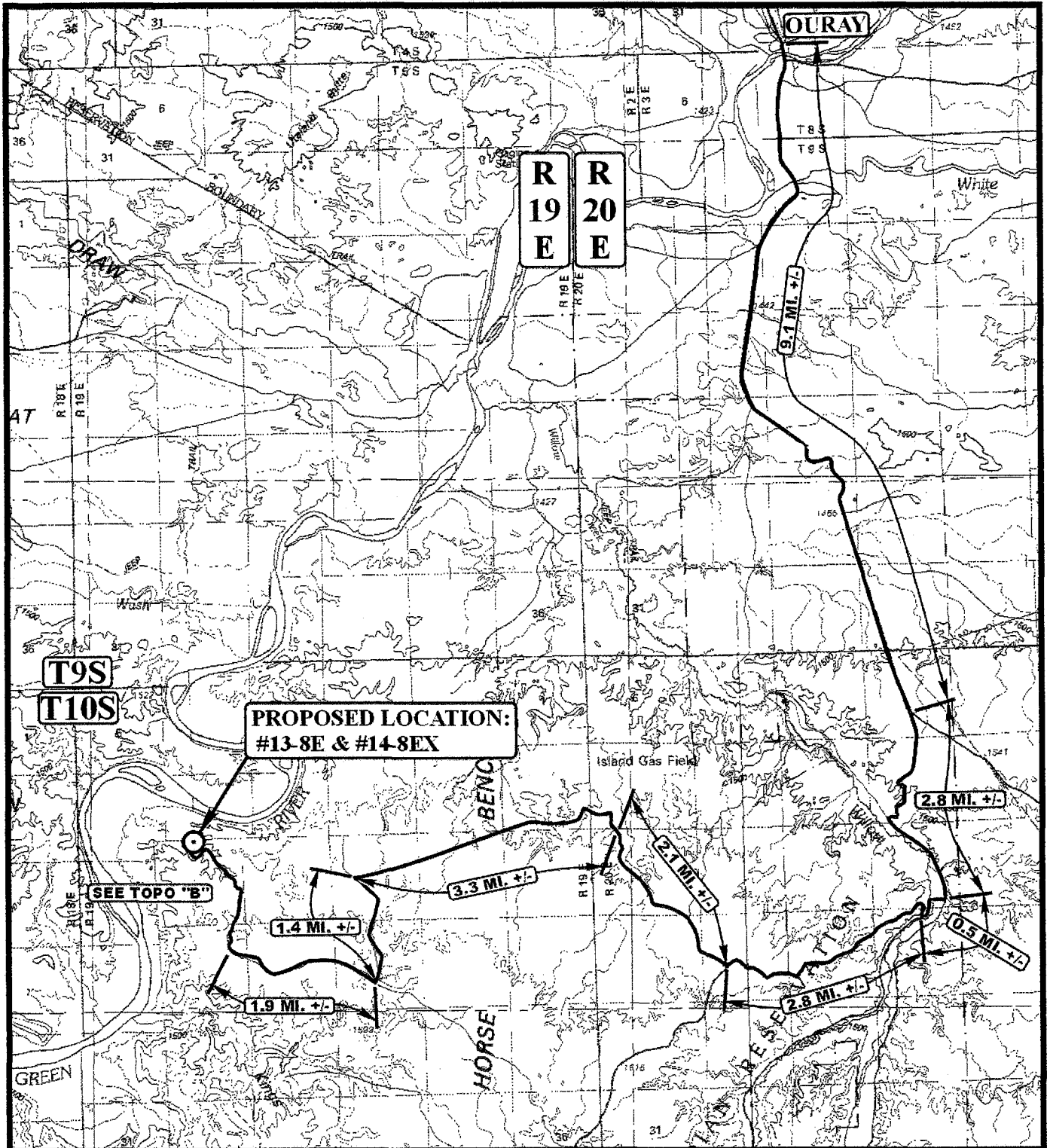
09 07 06
 MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: S.L.

REV: 09-26-08 L.K.



LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

#13-8E & #14-8EX

SECTION 17, T10S, R19E, S.L.B.&M.

NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

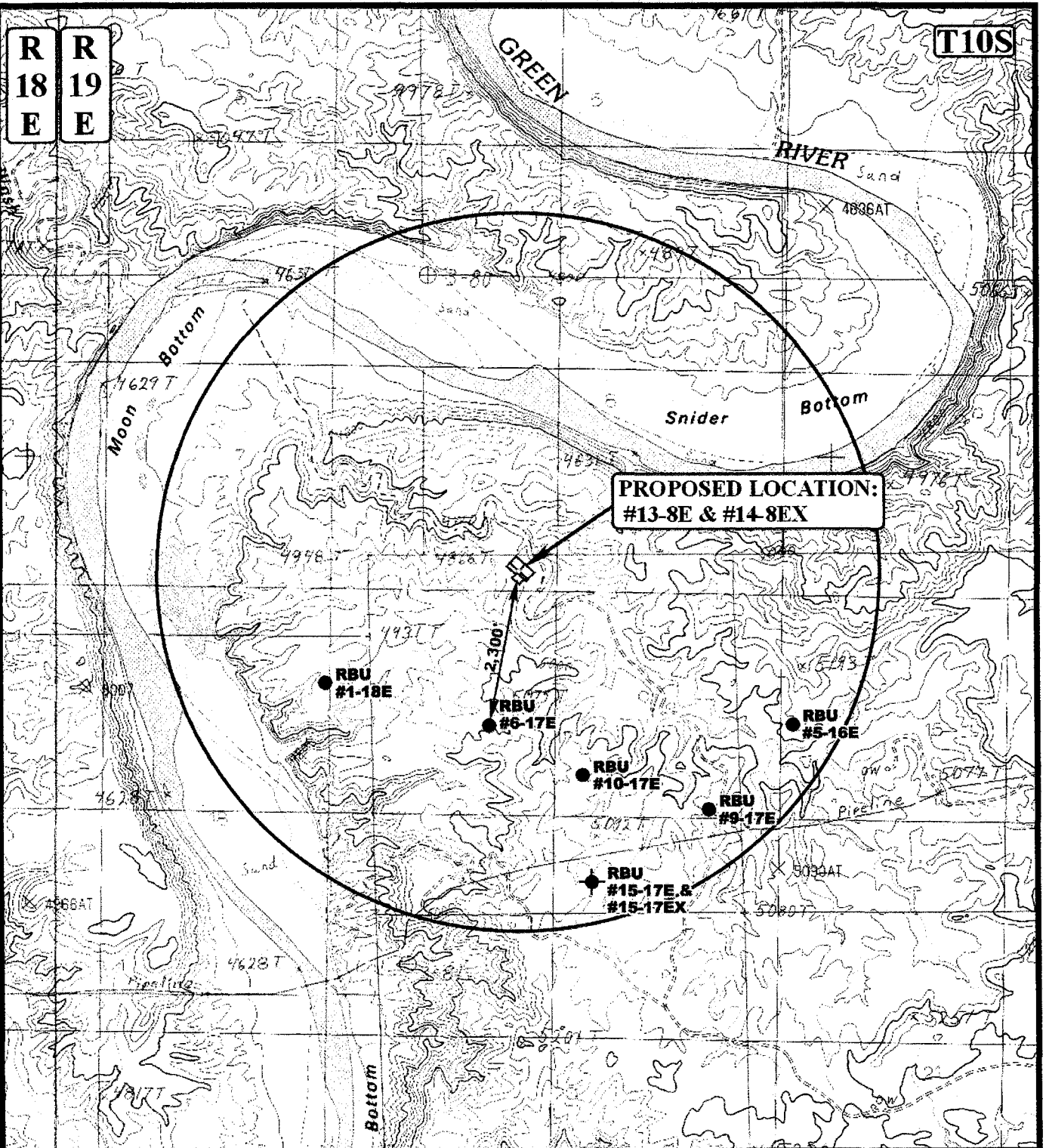
09 07 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REV: 09-26-08 L.K.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

#13-8E & #14-8EX

SECTION 17, T10S, R19E, S.L.B.&M.

NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

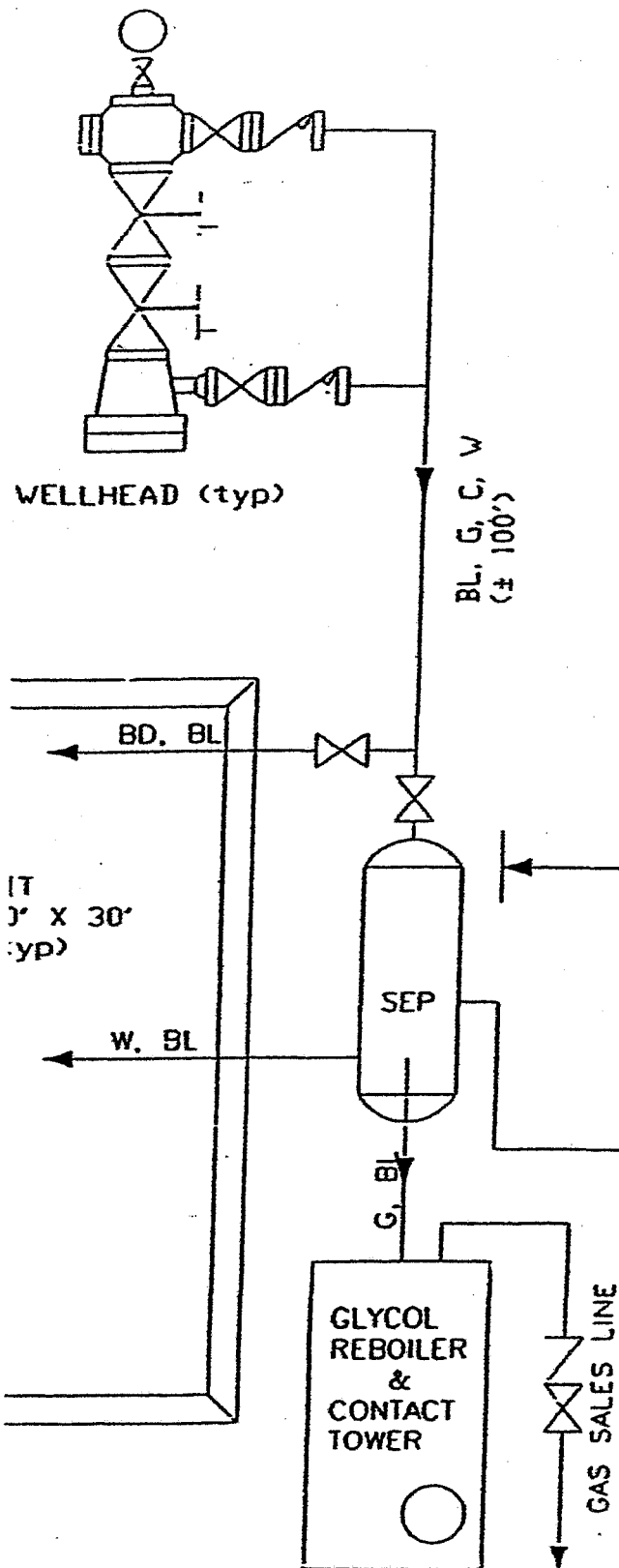
09 07 06
 MONTH DAY YEAR

SCALE: 1" = 2000'



DRAWN BY: S.L.

REV: 09-26-08 L.K.





LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 = Valve
 = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line

The site security plan is on file
 in DEPI's district office located at
 1400 N. State St., Roosevelt, Utah.
 It can be inspected during office
 hours, from 6:30 AM thru 3:30 PM,
 Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/01/2008

API NO. ASSIGNED: 43-047-40381

WELL NAME: RBU 14-8EX

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-722-4521

PROPOSED LOCATION:

NENW 17 100S 190E

SURFACE: 0240 FNL 2198 FWL

BOTTOM: 0660 FSL 1980 FWL *Sec 8*

COUNTY: UINTAH

LATITUDE: 39.95288 LONGITUDE: -109.8051

UTM SURF EASTINGS: 602075 NORTHINGS: 4423001

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-78043

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 43-10447)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Wp



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 2, 2008

XTO Energy, Inc.
P O Box 1360 978 North Crescent
Roosevelt, UT 84066

Re: RBU 14-8EX Well, Surface Location 240' FNL, 2198' FWL, NE NW, Sec. 17,
T. 10 South, R. 19 East, Bottom Location 660' FSL, 1980' FWL, SE SW, Sec. 8,
T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40381.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: XTO Energy, Inc.
Well Name & Number RBU 14-8EX
API Number: 43-047-40381
Lease: UTU-78043

Surface Location: NE NW Sec. 17 T. 10 South R. 19 East
Bottom Location: SE SW Sec. 8 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Spud
BLM - Vernal Field Office - Notification Form

Operator XTO Rig Name/# Pete Martin #8 Submitted By Rick Oman Phone Number 1-435-828-1456
Well Name/Number RBU 14-8EX
Qtr/Qtr NENW Section 17 Township 10S Range 19E
Lease Serial Number UTU-78043
API Number 43-047-40381

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/22/2008 2:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Spud Conductor.
Thanks Rick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 240 FNL & 2198' FWL NENW SEC.17(C)-T10S-R19E, SLB&M

BHL: 660' FSL & 1980' FWL SESW SEC.8(N)-T10S-R19E, SLB&M

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

RBU 14-8EX

9. API Well No.

43-047-40381

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SPUD |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spudded this well on 10/22/2008.

RECEIVED

OCT 24 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title **FILE CLERK**

Signature

Jennifer M. Hembry

Date **10/24/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740381	RIVER BEND UNIT 14-8EX		NENW	17	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17164	10/22/2008			10/28/08	
Comments: <u>WSMVD</u> <u>BHL = Sec 8 SESW</u> <u>BHL is outside Unit Boundary</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

JENNIFER M. HEMBRY

Name (Please Print) Jennifer M. Hembry
Signature
FILE CLERK
Title
Date 10/24/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

SEP 30 2008

Lease Serial No.
UTU-78043

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
RBU 14-8EX (Ria Spid)

9. API Well No.

43 097 40381

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T. R. M. or Blk. and Survey or Area

17
T1S, R10E, S12&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

BLM

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
XTO Energy, Inc.

3a. Address PO Box 1360, 978 North Crescent
Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 240' FNL & 2,198' FWL, NE/4 NW/4, Sec. 17,

At proposed prod. zone 660' FSL & 1,980' FWL, SE/4 SW/4, Sec. 8,

10S 19E 17

14. Distance in miles and direction from nearest town or post office*
11.60 miles southwest of Ouray, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) 240'

16. No. of acres in lease
196.51 acres

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. 10'

19. Proposed Depth
9,566 MD (9,399' TVD)

20. BLM/BIA Bond No. on file
UTB-000138

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4,857' GR

22. Approximate date work will start*
10/15/2008

23. Estimated duration
14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton

Name (Printed/Typed)
Don Hamilton

Date
09/29/2008

Title
Agent for XTO Energy, Inc.

Approved by (Signature) Assistant Field Manager
Title Lands & Mineral Resources

Name (Printed/Typed)
JERRY KENCKA
Office

Date
OCT 20 2008

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

UDOGM

096XJ0109A NOS. 10-15-07



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: XTO Energy, Inc.
Well No: RBU 14-8EX (Rig Skid)
API No: 43-047-40381

Location: NENW, Sec 17, T10S, R19E
Lease No: UTU-78043
Agreement: NA

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- The interim reclamation will be completed as proposed in the APD.
- The buried pipelines will be buried adjacent to the existing roads.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall be a minimum of 200 ft above the surface casing shoe. A CBL shall be run and a copy submitted to this office.
- Off-lease measurement and storage shall be applied for and approval granted prior to production of this well.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or work over program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 240 FNL & 2198' FWL NENW SEC.17(C) -T10S-R19E, SLB&M

BHL: 660' FSL & 1980' FWL SESW SEC.8(N) -T10S-R19E, SLB&M

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

RBU 14-8EX

9. API Well No.

43-047-40381

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SPUD</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spudded this well on 10/22/2008.

RECEIVED
OCT 30 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 10/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 14-8EX
4. LOCATION OF WELL FOOTAGES AT SURFACE: 240' FNL x 2198' FWL COUNTY: UINTAH		9. API NUMBER: 4304740381
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 1:07 PM

Riverbend Unit 14-08EX - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 807886

Objective: Drill & Complete a gas well

Rig Information: Frontier Drilling, 6,

10/24/2008

MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 2 1/2 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6. Notified the BLM & State Of Utah For A Spud Conductor Date Of 10/22/2008 Time 2:00 P.M. RDMO. Note: Hit Water at 15' (water coming in from north east side of hole). Pulled Air Rig Off and brought in Bucket Rig to finish hole. Mouse hole was damp only.

MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 2 1/2 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6. Notified the BLM & State Of Utah For A Spud Conductor Date Of 10/22/2008 Time 2:00 P.M. RDMO. Note: Hit Water at 15' (water coming in from north east side of hole). Pulled Air Rig Off and brought in Bucket Rig to finish hole. Mouse hole was damp only.

===== Riverbend Unit 14-08EX =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 240' FNL x 2198' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
RBU 14-8EX

9. API NUMBER:
4304740381

10. FIELD AND POOL, OR WILDCAT:
UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE REGULATORY CLERK

SIGNATURE

DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:50 PM

Riverbend Unit 14-08EX - Natural Buttes, 17, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 807886

Objective: Drill & Complete a gas well

11/3/2008 MIRU Frontier 6 Rig. Rained all Day.
MIRU Frontier 6 Rig. Rained all Day.

===== Riverbend Unit 14-08EX =====
11/4/2008 MIRU Frontier 6 Rig. NU Surface Stack. Strap & PU BHA. Drilled Rotating &
Sliding f/64' KB to 256' KB. Drilled Rotating & Sliding 192' for 6.5 hrs @
29.54 ft/hr. Last Deviation Survey @ 214' KB .79 Degrees @ 63..90 Az. Mud
9.9# 35 Vis.
MIRU Frontier 6 Rig. NU Surface Stack. Strap & PU BHA. Drilled Rotating &
Sliding f/64' KB to 256' KB. Drilled Rotating & Sliding 192' for 6.5 hrs @
29.54 ft/hr. Last Deviation Survey @ 214' KB .79 Degrees @ 63..90 Az. Mud
9.9# 35 Vis.

===== Riverbend Unit 14-08EX =====
11/5/2008 Drilled Rotating & Sliding f/256' KB to 1398' KB. Drilled Rotating & Sliding
1142' for 22.5 hrs @ 50.76 ft/hr. Last Deviation Survey @ 1356' KB 21.81
Degrees @ 32..35 Az. Mud 9.5# 31 Vis.
Drilled Rotating & Sliding f/256' KB to 1398' KB. Drilled Rotating & Sliding
1142' for 22.5 hrs @ 50.76 ft/hr. Last Deviation Survey @ 1356' KB 21.81
Degrees @ 32..35 Az. Mud 9.5# 31 Vis.

===== Riverbend Unit 14-08EX =====
11/6/2008 Drilled Rotating & Sliding f/1398' KB to 2266' KB. Drilled Rotating &
Sliding 868' for 21.5 hrs @ 40.37 ft/hr. Circulate Hole Clean To TOOH. Last
Deviation Survey @ 2224' KB 17.06 Degrees @ 35.86 Az. Mud 9.5# 31 Vis.
Drilled Rotating & Sliding f/1398' KB to 2266' KB. Drilled Rotating &
Sliding 868' for 21.5 hrs @ 40.37 ft/hr. Circulate Hole Clean To TOOH. Last
Deviation Survey @ 2224' KB 17.06 Degrees @ 35.86 Az. Mud 9.5# 31 Vis.

===== Riverbend Unit 14-08EX =====
11/7/2008 LD 8" Directional Tools. RU & Run 9 5/8" J-55 36# ST&C Casing to 2240.85'
Float Collar @ 2191.18' TD @ 2266'. Cement Surface Casing With Returns To
Surface. Lead Cement Type III 236 sks 174.4 bbls 10.5# 4.15 yield 25.63
gal/sk. Tail Cement Class G 237 sks 50.0 bbls 15.70# 1.16 yield 4.90 gal/sk.
ND Surface Stack. NU BOPS. Test BOPS.
LD 8" Directional Tools. RU & Run 9 5/8" J-55 36# ST&C Casing to 2240.85'
Float Collar @ 2191.18' TD @ 2266'. Cement Surface Casing With Returns To
Surface. Lead Cement Type III 236 sks 174.4 bbls 10.5# 4.15 yield 25.63
gal/sk. Tail Cement Class G 237 sks 50.0 bbls 15.70# 1.16 yield 4.90 gal/sk.
ND Surface Stack. NU BOPS. Test BOPS.

===== Riverbend Unit 14-08EX =====
11/8/2008 TEST BOPS - P/U BHA - DRILL CMT. & FLOAT EQ. - DRILL F/2266' T/3215'
MUD 9.7 / 34 - SURVEY @ 3168' 16.44 Deg. 35.69 Az

===== Riverbend Unit 14-08EX =====
11/9/2008 DRILL F/3215' T/3948' SL/ROT. START DROP IN ANGLE
MUD 9.6 / 35 - SURVEY @ 3927' 9.06 Deg. 28.65 Az

===== Riverbend Unit 14-08EX =====
11/10/2008 DRILL F/3948' T/4352' - TRIP OUT & LAY DOW MWD TOOLS - TRIP IN HIT BRIDGE @
2360' - WASH & REAM TIGHT SPOTS F/2360' T/3130'
MUD 9.6 / 36 SURVEY @ 4352' 3.87 Deg. 33.75 Az

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:50 PM

11/11/2008 ===== Riverbend Unit 14-08EX =====
WASH & REAM F/3130' T/4352' - DRILL F/4352' T/4712'
MUD 9.7 / 36 - SURVEY @ 4541' 3 Deg.

11/12/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/4712' T/5696'
MUD 9.8 / 45 - SURVEY @ 5493' 2 1/4 Deg.

11/13/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/5696' T/6755'
MUD 9.6 / 44 - SURVEY @ 6476' 3 Deg.

11/14/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/6755' T/7599'
MUD 9.6 / 44 - SURVEY @ 4785' 3 1/4 Deg.

11/15/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/7599' T/8185'
MUD 9.5 / 38

11/16/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/8185' T/8690'
MUD 9.4/40 - SURVEY @ 8465' 2 1/2 Deg.

11/17/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/8690' T/8950' - TRIP FOR BIT #4
MUD 9.5 / 39 - SURVEY @ 8717' 2 Deg.

11/18/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/8950' T/9385'
MUD 9.7 / 42

11/19/2008 ===== Riverbend Unit 14-08EX =====
DRILL F/9385' T/9575' - CIRC. & COND. - TRIP OUT & LOG WITH SCHLUMBERGER (LOGGERS T.D. 9580')
MUD 9.7 / 42 - SURVEY @ 9500' 2 1/2 Deg.

11/20/2008 ===== Riverbend Unit 14-08EX =====
LOG WITH SCHLUMBERGER - PLATFORM EXPRESS LOGGERS T.D. 9580' - TRIP IN - CIRC. & COND. - LAY DOWN D.P. & D.C. - R/U FRANKS & RUN 5 1/2 PROD. CSG.
MUD 9.9 / 45

11/21/2008 ===== Riverbend Unit 14-08EX =====
RAN 214 JTS. 5 1/2'' 17# N-80 SET @ 9565'
5 1/2'' 17# N-80 SET @ 9565'

11/24/2008 ===== Riverbend Unit 14-08EX =====
MIRU CHS WLU. RIH w/ 4.65"OD Guage ring & tgd @ 9,490' FS. POH w/ tls. RIH w/GR/CCL/CBL logging tls. Tgd @ 9,490' FS. Run GR/CCL/CBL under 750 psig fr/ 9,490' - surface'. Log indic TOC @ 450'. PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. POH & LD logging tls. RDMO WLU. SWI & SDFN. Rpts suspd until further activity.

11/25/2008 ===== Riverbend Unit 14-08EX =====
SICP 0 psig. MIRU Casedhole Solutions WLU. Held safety mtg. RIH perf MV stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,579' - 8,586', 8,591' - 8,598', 8,603' - 8,610', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). POH & LD perf guns. SWI & SDFN.

===== Riverbend Unit 14-08EX =====

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 4:50 PM

11/26/2008

SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/stg #1 already perf'd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,579' - 8,586', 8,591' - 8,598', & 8,603' - 8,610', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 45 holes). Spearhead 1,000 gals 7.5% HCL ac and frac'd MV stg #1 perfs fr/8,579' - 8,610', dwn 5-1/2" csg w/36,693 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 73,800# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,559 psig, 5" SIP 2,550 psig, used 838,000 mscf of N2, ATP 4,800 psig, 874 BLWTR. RIH & set 6K CBP @ 8,550'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,454' - 8,461', & 8,513' - 8,520', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 30 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCl wtr and EIR. A. MV perfs fr/8,454' - 8,520' w/900 gals of 7-1/2% NEFE HCL ac and 45 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,495 psig, surge balls off perfs, wait 5". Frac'd MV stg #2 perfs fr/8,454' - 8,520', dwn 5-1/2" csg w/34,381 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 53,700# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,998 psig, 5" SIP 3,672 psig, used 600,000 mscf of N2, ATP 4,910 psig, 819 BLWTR. RIH & set 6K CBP @ 7,300'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf UB/CW stage #3 intv fr/6,906' - 6,908', & 7,170' - 7,188', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 42 holes). POH & LD perf guns. Frac'd UB/CW stg #3 perfs fr/6,906' - 7,188', dwn 5-1/2" csg w/16,182 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 55,100# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,625 psig, 5" SIP 2,440 psig, used 513,000 mscf of N2, ATP 4,071 psig, 385 BLWTR. RIH & set 6K CBP @ 6,600'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #4 intv fr/6,415' - 6,431', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 33 holes). POH & LD perf guns. Frac'd UB stg #4 perfs fr/6,415' - 6,431', dwn 5-1/2" csg w/13,748 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 47,554# Premium White 20/40 sd, the last 236 sks coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,335 psig, 5" SIP 2,090 psig, used 316,000 mscf of N2, ATP 3,046 psig, 327 BLWTR. RIH & set 6K CBP @ 6,000'. SWI & RDMO frac equip & WLU. SDFN. 2,405 BLWTR ttl. Note: Spearheads were replaced w/1,500 gals 7.5% HCL in flsh between stgs. Rpts suspd until further activity.

===== Riverbend Unit 14-08EX =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 240' FNL x 2198' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: RBU 14-8EX
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E STATE: UTAH		9. API NUMBER: 4304740381
		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 1/5/2009

(This space for State use only)

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JAN 12 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 4:12 PM

Riverbend Unit 14-08EX - Riverbend Unit 14-08EX

Section 17-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a gas well

Date First Report: 10/22/2008

Last Casing String:

Method of Production:

12/22/2008 SICIP 200 psig. MIRU Temples WS #2. BD well. ND frac vlv, & NU BOP. PU & TIH w/4-3/4" rock tooth, safety sub, BRS, 2 3/8" SN & 183 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. EOT @ 5,990'. RU pwr swivel. SWI & SDFN. 2,405 BLWTR ttl.

----- Riverbend Unit 14-08EX -----

12/23/2008 SITP 0 psig, SICIP 0 psig Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN, & 2-3/8" tbg. DO 5-1/2" CBP's @ 6,000', 6,600' (CO 25' sd abv plg), 7,300', (CO 30' sd abv plg), 8,550' (CO 35' sd abv plg). TIH to 8.840' did not tg. Circ well cln, LD 9 jts of tbg, LD 260 jts 2-3/8", 4.7#, L-80, 8rd tbg on hgr w/EOT @ 8,551', & SN 8,549'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,549' (no ti spts). POH & LD broach. ND BOP. NU WH. Ppd off bit & 1/2 of BRS @ 700 psig. SWI & SDFN. RDMO rig and equip. Ttl fl ppd 180 bbls, Ttl fl rec 540 bbls, 2,045 BLWTR ttl.

----- Riverbend Unit 14-08EX -----

12/24/2008 OWU @ 07:00. FTP 250 psig, SICIP 1,800 psig. F. 0 BO, 348 BLW, 10 hrs, FTP 250 - 650 psig, SICIP 1,800 - 850 psig, 32-18/64" ck. Rets of tr sd, gas, wtr. 1,697 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

12/25/2008 FTP 500 psig, SICIP 850 psig. F. 0 BO, 549 BLW, 24 hrs, FTP 500 - 450 psig, SICIP 850 - 700 psig, 18/64" ck. Rets of tr sd, gas, wtr. 1,148 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

12/26/2008 FTP 450 psig, SICIP 700 psig. F. 0 BO, 363 BLW, 24 hrs, FTP 450 - 350 psig, SICIP 700 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. 785 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

12/27/2008 FTP 350 psig, SICIP 650 psig. F. 0 BO, 245 BLW, 24 hrs, FTP 350 - 350 psig, SICIP 650 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. 540 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

12/28/2008 FTP 350 psig, SICIP 650 psig. F. 0 BO, 157 BLW, 24 hrs, FTP 350 - 300 psig, SICIP 650 - 500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 383 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

12/29/2008 FTP 300 psig, SICIP 650 psig. F. 0 BO, 123 BLW, 24 hrs, FTP 300 - 450 psig, SICIP 650 - 475 psig, 18/64" ck. Rets of tr sd, gas, wtr. 260 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'.

----- Riverbend Unit 14-08EX -----

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 4:12 PM

12/30/2008

FTP 300 psig, SICP 400 psig. F. 0 BO, 35 BLW, 24 hrs, FTP 300 - 550 psig, SICP 400 - 650 psig, 18/64" ck. Rets of tr sd, gas, wtr. 225 BLWTR ttl. CW/UB/MV perfs fr/6,415' - 8,610'. SWI @ 09:00, Rpts suspd until further activity.

===== Riverbend Unit 14-08EX =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

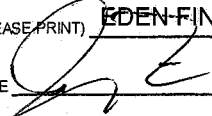
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 240' FNL x 2198' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E S		8. WELL NAME and NUMBER: RBU 14-8EX
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304740381
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: January 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE 	DATE 2/6/2009

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FEB 10 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

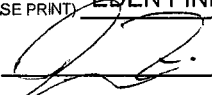
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 14-8EX
4. LOCATION OF WELL FOOTAGES AT SURFACE: 240' FNL x 2198' FWL		9. API NUMBER: 4304740381
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE 	DATE 3/3/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 240 FNL & 2198' FWL NENW SEC.17 (C) -T10S-R19E, SLB&M
BHL: 660' FSL & 1980' FWL SESW SEC.8 (N) -T10S-R19E, SLB&M

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 14-8EX

9. API Well No.

43-047-40381

10. Field and Pool, or Exploratory Area

NATURAL BUTTES
WASATCH-MESAVERDE

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1ST DELIVERY |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1500 hours on Wed., 3/11/2009.

IFR 1,000 MCFPD.

XTO Allocation Meter #RS1586RF.

RECEIVED

MAR 12 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 03/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

240' FNL & 2198' FWL NE/NW SEC 17, 10S, 19E

5. Lease Serial No.

UTU-78043

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/a

8. Well Name and No.

RBU 14-8EX

9. API Well No.

43-047-40381

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☒

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

☐

Interim Reclamation

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 3/26/2009

RECEIVED

MAY 27 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Heather Meek

Date

5/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 240' FNL & 2198' FWL

At top prod. interval reported below

At total depth

436' FSL & 2069' FWL Sec 8-T10S-R19E

14. Date Spudded

10/22/2008

15. Date T.D. Reached

11/19/2008

16. Date Completed

☐ D & A☒ Ready to Prod.

3/11/2009

18. Total Depth: MD

9,575'

TVD

9,419'

19. Plug Back T.D.: MD

9,518'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GPIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2241'		236/Type III		SURF	
"	"	"	"	"		237/G		SURF	
7-7/8"	5.5/N-80	17#	0	9565'		900/G		450'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,551'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH-MV	6,415'	8,610'	6,415' - 8,610'	0.36"	150	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6,415' - 8,610'	A. w/4,900 gals 7.5% NEFE HCL acid. Frac'd w/101,004 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 230,154# Premium White 20/40 sand coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/09	3/17/09	24	→	2	703	12			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	659	773	→	2	703	12		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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JUL 20 2009

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1042
				MAHOGENY BENCH	1918
				WASATCH TONGUE	4185
				UTELAND LIMESTONE	4576
				WASATCH	4741
				CHAPITA WELLS	5702
				UTELAND BUTTE	7058
				MESAVERDE	7896

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERKSignature Barbara A. NicolDate 7/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Determination of BHL for the RBU 14-08EX Well in Sec 17, T10S, R19E Uintah Cty, UT

Comment-Tie-in between Pathfinder OH Directional Surveys & Schlumberger Inclination

A check of the Pathfinder Directional Surveys @ 2277' MD/2192' TVD, 3295' MD/3164' TVD, and 4181' MD/4030'TVD versus the Schlumberger Inclination Readings at close proximity tie-in points (as noted on the Schlumberger Log) are fairly good, and the Schlumberger readings are reliable for use for determining the bottom hole location

Uintah Surveyed Surface Location Coordinates

240' FNL and 2198" FWL of Section 17, T10S, R19E

Determining BHL N/S Coordinates in Terms of Distance FSL of Section 8

240' FNL of Section 17

676.25' Northerly Displacement into Section 8 at a depth of 9575' MD / 9419' TVD

$676.25 - 240 = 436'$ FSL of Section 8 @ a depth of 9575' MD / 9419' TVD

Determining BHL E/W Coordinates in Terms of Distance FWL of Section 8

- Note: The Western Boundary of Section 17 is at an azimuth of 1.19° which is close enough to a 0° azimuth that no corrections are necessary for the slight skew

2198' FWL of Section 17 from the Uintah Survey

663.22' Westerly Displacement into Section 8 from the surface location of Section 17

$2198' - \text{Offset of Sec 8 Westerly Boundary} - 663.22' = \text{Distance FWL of Section 8}$

$2198' - 792' + 663.22' = 2069.22'$ FWL of Sec 8 @ depth of 9575' MD/9419' TVD

BHL of the RBU 14-08EX = 436' FSL & 2069' FWL Sec 8, T10S, R19E at the depth of 9575' MD / 9419' TVD

DIRECTIONAL SURVEY REPORT

XTO ENERGY

RBU 14 – 8EX

UINTAH COUNTY, UT

PREPARED BY: Matt Loucks

November 10, 2008

**XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401**

Attn: John Egelston

**RE: XTO ENERGY
RBU 14 – 8EX
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101008006-WY-WY**

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

- 1 - Original survey report and plot**
- 2 - Survey report copies and plots**

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

**Matt Loucks
MWD Coordinator
PathFinder Energy Services**

DIRECTIONAL SURVEY COMPANY REPORT:

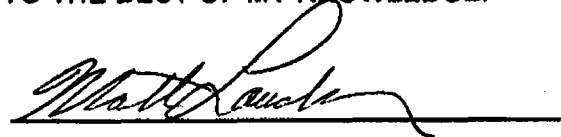
1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
 - A. Leo Tsuber
 - B.
3. POSITION OF SAID PERSON(S): (A) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 11/04/2008 TO 11/09/2008
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

XTO ENERGY

RBU 14 - 8EX

Uintah Co., UT

RIG: Frontier 6
9. SURVEY CERTIFIED FROM: 93 TO 4,308 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 1048.02 FEET ON A BEARING OF 33.47 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 4,352 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



MATT LOUCKS

MWD COORDINATOR

PathFinder Energy Services, Inc.

BHL Report

Page 01/01
Tie-in Date: 11/04/2008
Date Completed: 11/09/2008

XTO Energy
RDU 14-8EX
River Bend Unit
Rig:FRONTIER 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers:LEO TSUBER

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.57.13.3310 N LON:109.48.30.7120 W
GRID Reference:NAD27 utah central Lambert
Ref GRID Coor: X: 2474144.1200 Y: 594665.3441
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.52° EAST TO TRUE
Vertical Section Plane: 32.24
Survey Vert. Reference: 24.00' Kelly Bushing To Ground
Altitude:4857.00' Ground To MSL

Measured Depth	4352.00	(feet)
Inclination	3.87	(deg)
Azimuth	33.75	(deg)
True Vertical Depth	4200.14	(feet)
Vertical Section	1047.78	(feet)
Course Length	44.00	(feet)
Survey X cord	2474722.00	(feet)
Survey Y cord	595539.58	(feet)
Rectangular Corr. N/S	874.25 N	(feet)
Rectangular Corr. E/W	577.96 E	(feet)
Closure Distance	1048.02	(feet)
Direction of Closure	33.47	(deg)
Dogleg Severity	0.00	(deg/100ft)

PathFinder Energy Services, Inc.

Survey Report

XTO Energy
RDU 14-8EX
UINTAH COUNTY, UT
Rig:FRONTIER 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers: LEO TSUBER

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.57.13.3310 N LON:109.48.30.7120 W
GRID Reference:NAD83 wisconsin north Lambert
Ref GRID Coord: X: -3558402.8778 Y: -1211268.2487
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.52° EAST TO TRUE
Vertical Section Plane: 32.24
Survey Vert. Reference: 24.00' Kelly Bushing To Ground
Altitude:4857.00' Ground To MSL

Survey Calculations by PathCalc v1.98c using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE IN TO SURFACE.										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.										
93.00	0.35	71.27	93.00	93.00	0.22	0.09 N	0.27 E	0.28@	71.27	0.38
154.00	0.44	57.49	154.00	61.00	0.58	0.28 N	0.64 E	0.70@	66.70	0.21
214.00	0.79	63.90	213.99	60.00	1.14	0.58 N	1.21 E	1.34@	64.26	0.59
244.00	0.97	64.69	243.99	30.00	1.53	0.78 N	1.62 E	1.80@	64.28	0.60
305.00	2.55	25.93	304.96	61.00	3.31	2.22 N	2.68 E	3.49@	50.36	3.10
366.00	4.48	26.81	365.84	61.00	7.03	5.57 N	4.35 E	7.07@	38.00	3.17
427.00	6.68	29.62	426.55	61.00	12.95	10.78 N	7.18 E	12.95@	33.66	3.63
488.00	7.83	32.87	487.06	61.00	20.65	17.36 N	11.19 E	20.65@	32.81	2.00
549.00	9.06	31.03	547.40	61.00	29.61	24.96 N	15.92 E	29.61@	32.53	2.06
610.00	10.82	34.89	607.48	61.00	40.13	33.77 N	21.67 E	40.13@	32.69	3.08
671.00	11.96	33.84	667.28	61.00	52.17	43.72 N	28.47 E	52.17@	33.07	1.90
733.00	12.66	33.49	727.85	62.00	65.38	54.72 N	35.79 E	65.39@	33.19	1.14
794.00	14.42	31.91	787.16	61.00	79.66	66.75 N	43.50 E	79.67@	33.09	2.95
854.00	15.74	31.55	845.09	60.00	95.27	80.02 N	51.70 E	95.27@	32.87	2.21
915.00	16.00	31.55	903.76	61.00	111.95	94.24 N	60.43 E	111.95@	32.67	0.43
976.00	18.03	33.05	962.09	61.00	129.80	109.32 N	69.98 E	129.80@	32.63	3.40
1039.00	19.26	33.40	1021.78	63.00	149.93	126.17 N	81.02 E	149.94@	32.71	1.96
1103.00	20.49	33.05	1081.97	64.00	171.69	144.37 N	92.94 E	171.70@	32.77	1.93
1166.00	21.28	32.52	1140.83	63.00	194.15	163.25 N	105.10 E	194.15@	32.77	1.29
1230.00	21.63	32.52	1200.40	64.00	217.55	182.99 N	117.68 E	217.56@	32.75	0.55
1293.00	21.28	31.55	1259.03	63.00	240.60	202.52 N	129.91 E	240.60@	32.68	0.79
1356.00	21.81	32.35	1317.63	63.00	263.73	222.15 N	142.15 E	263.74@	32.61	0.96
1419.00	21.90	32.61	1376.10	63.00	287.18	241.93 N	154.75 E	287.19@	32.60	0.21
1482.00	21.28	33.05	1434.68	63.00	310.36	261.41 N	167.31 E	310.37@	32.62	1.02

PathFinder Energy Services, Inc.

Survey Report

XTO Energy
RDU 14-8EX
UINTAH COUNTY, UT
RIG:FRONTIER 6

Page 02/03

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
1546.00	19.35	32.43	1494.70	64.00	332.58	280.10 N	179.33 E	332.59@	32.63	3.03
1609.00	18.11	31.03	1554.36	63.00	352.81	297.30 N	189.98 E	352.82@	32.58	2.09
1673.00	17.59	29.36	1615.28	64.00	372.41	314.25 N	199.85 E	372.42@	32.45	1.14
1737.00	17.24	28.21	1676.35	64.00	391.53	331.04 N	209.07 E	391.53@	32.27	0.77
1800.00	17.24	29.36	1736.52	63.00	410.17	347.40 N	218.06 E	410.17@	32.12	0.54
1864.00	17.41	31.29	1797.61	64.00	429.21	363.85 N	227.68 E	429.22@	32.04	0.94
1928.00	17.41	33.05	1858.68	64.00	448.36	380.06 N	237.88 E	448.36@	32.04	0.82
1991.00	16.88	32.61	1918.88	63.00	466.93	395.66 N	247.95 E	466.93@	32.07	0.87
2054.00	17.24	33.49	1979.11	63.00	485.41	411.15 N	258.03 E	485.41@	32.11	0.70
2117.00	17.32	35.51	2039.27	63.00	504.11	426.57 N	268.63 E	504.11@	32.20	0.96
2181.00	17.15	36.30	2100.39	64.00	523.03	441.93 N	279.75 E	523.03@	32.33	0.45
2224.00	17.06	35.86	2141.49	43.00	535.65	452.15 N	287.20 E	535.65@	32.42	0.37
2277.00	16.71	36.39	2192.21	53.00	551.01	464.59 N	296.27 E	551.02@	32.53	0.72
2340.00	17.15	36.48	2252.47	63.00	569.31	479.35 N	307.17 E	569.32@	32.65	0.70
2404.00	17.41	34.54	2313.59	64.00	588.28	494.82 N	318.21 E	588.31@	32.74	0.99
2467.00	16.09	32.17	2373.91	63.00	606.43	509.98 N	328.20 E	606.46@	32.76	2.36
2531.00	16.09	31.29	2435.41	64.00	624.17	525.06 N	337.53 E	624.19@	32.73	0.38
2595.00	16.44	33.49	2496.84	64.00	642.09	540.19 N	347.13 E	642.11@	32.72	1.11
2659.00	16.53	35.86	2558.21	64.00	660.23	555.13 N	357.46 E	660.26@	32.78	1.06
2722.00	18.11	36.48	2618.36	63.00	678.94	570.26 N	368.53 E	678.98@	32.87	2.52
2786.00	18.64	37.80	2679.09	64.00	699.04	586.34 N	380.72 E	699.10@	33.00	1.05
2850.00	18.03	36.65	2739.84	64.00	719.10	602.37 N	392.90 E	719.18@	33.11	1.11
2914.00	17.76	36.48	2800.75	64.00	738.70	618.17 N	404.61 E	738.81@	33.21	0.43
2977.00	18.20	35.51	2860.67	63.00	758.11	633.90 N	416.04 E	758.23@	33.28	0.84
3041.00	17.67	34.98	2921.56	64.00	777.79	649.99 N	427.41 E	777.93@	33.33	0.87
3105.00	17.06	34.89	2982.64	64.00	796.87	665.65 N	438.35 E	797.02@	33.37	0.95
3168.00	16.44	35.69	3042.97	63.00	815.00	680.47 N	448.84 E	815.17@	33.41	1.05
3231.00	16.97	34.98	3103.31	63.00	833.08	695.25 N	459.31 E	833.27@	33.45	0.90
3295.00	17.59	34.28	3164.42	64.00	852.08	710.89 N	470.11 E	852.27@	33.48	1.02

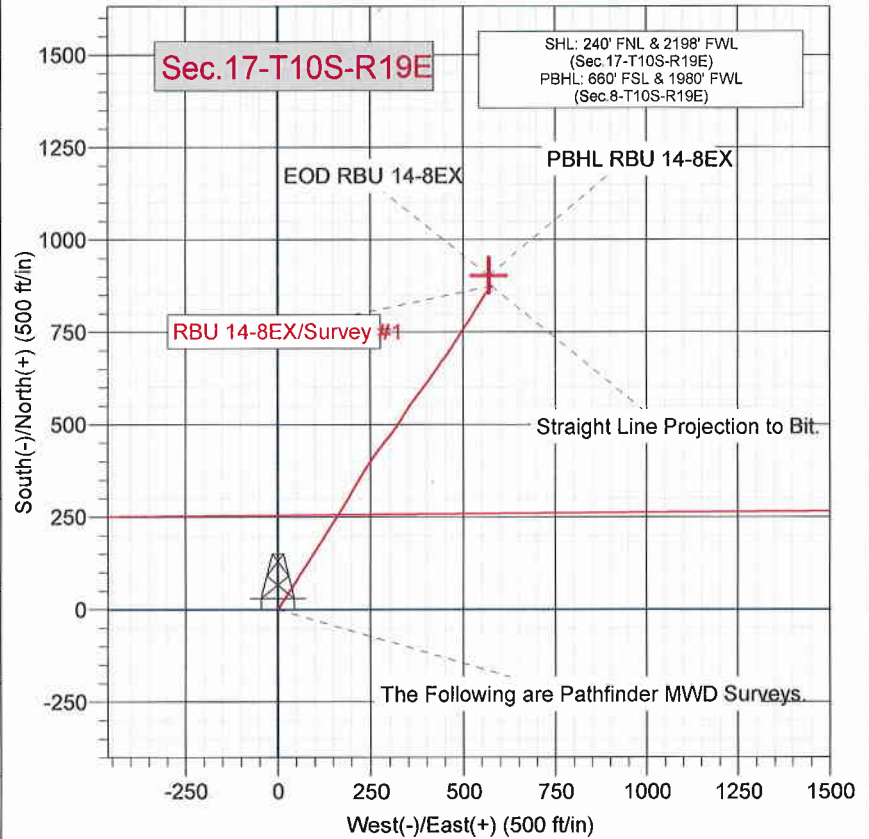
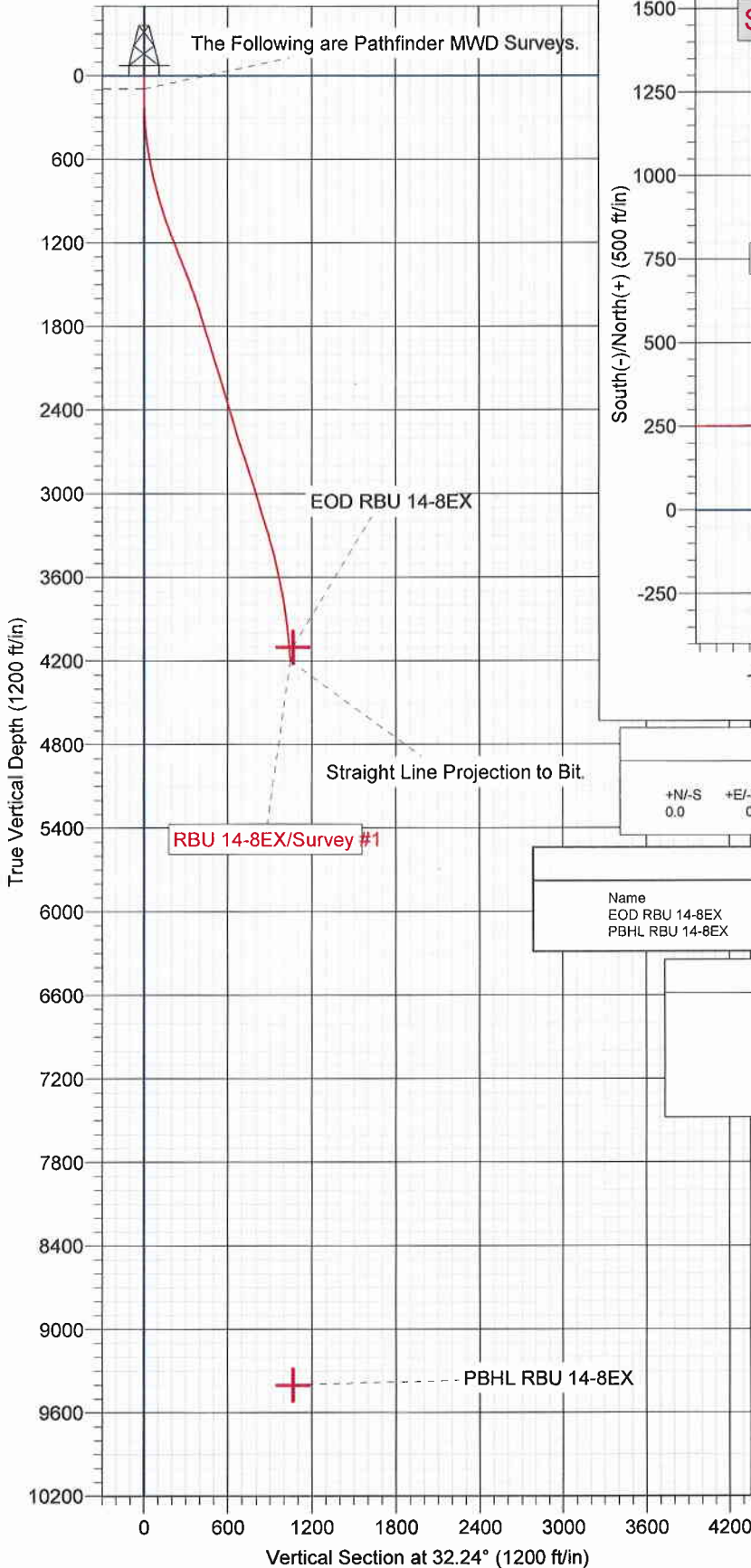
PathFinder Energy Services, Inc.

Survey Report

XTO Energy
RDU 14-8EX
UINTAH COUNTY, UT
RIG:FRONTIER 6

Page 03/03

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
3358.00	17.06	32.43	3224.56	63.00	870.83	726.56 N	480.43 E	871.03@	33.47	1.21
3422.00	16.36	32.35	3285.86	64.00	889.23	742.10 N	490.29 E	889.43@	33.45	1.09
3485.00	15.83	34.02	3346.39	63.00	906.69	756.71 N	499.84 E	906.90@	33.45	1.12
3549.00	14.68	34.28	3408.14	64.00	923.52	770.65 N	509.29 E	923.73@	33.46	1.80
3612.00	13.19	32.43	3469.28	63.00	938.69	783.31 N	517.65 E	938.90@	33.46	2.47
3675.00	12.31	31.64	3530.73	63.00	952.59	795.10 N	525.02 E	952.80@	33.44	1.42
3737.00	12.40	31.03	3591.29	62.00	965.86	806.43 N	531.92 E	966.06@	33.41	0.26
3800.00	11.34	32.08	3652.94	63.00	978.81	817.47 N	538.70 E	979.01@	33.38	1.72
3864.00	10.64	33.22	3715.77	64.00	991.01	827.75 N	545.28 E	991.21@	33.37	1.15
3927.00	9.06	28.65	3777.84	63.00	1001.78	836.97 N	550.84 E	1001.97@	33.35	2.80
3990.00	8.27	30.76	3840.12	63.00	1011.26	845.21 N	555.54 E	1011.44@	33.32	1.35
4054.00	7.47	35.77	3903.52	64.00	1020.02	852.55 N	560.32 E	1020.19@	33.31	1.65
4117.00	6.68	41.84	3966.04	63.00	1027.72	858.60 N	565.16 E	1027.91@	33.35	1.72
4181.00	5.28	42.28	4029.69	64.00	1034.29	863.55 N	569.63 E	1034.50@	33.41	2.19
4245.00	5.01	39.38	4093.43	64.00	1039.96	867.89 N	573.38 E	1040.19@	33.45	0.59
4308.00	3.87	33.75	4156.24	63.00	1044.81	871.78 N	576.31 E	1045.05@	33.47	1.94
STRAIGHT LINE PROJECTION TO BIT.										
4352.00	3.87	33.75	4200.14	44.00	1047.78	874.25 N	577.96 E	1048.02@	33.47	0.00



WELL DETAILS: RBU 14-8EX

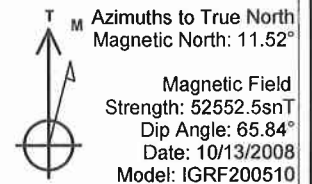
+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	7156343.31	2114548.37	4857.0	39° 57' 13.331 N	109° 48' 30.712 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 14-8EX	4100.0	903.1	569.6	39° 57' 22.256 N	109° 48' 23.396 W	Point
PBHL RBU 14-8EX	9400.0	903.1	569.6	39° 57' 22.257 N	109° 48' 23.397 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
93.0	93.0	The Following are Pathfinder MWD Surveys.
4200.1	4352.0	Straight Line Projection to Bit.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-78043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

8. WELL NAME and NUMBER:
RBU 14-8EX

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304740381

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES -WSMVD

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 240' FNL & 2198' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 10S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/21/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PWOP
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on plunger lift per the attached Morning Report.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

Barbara A. Nicol

DATE

7/13/2009

(This space for State use only)

EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/13/2009
Report run on 7/13/2009 at 2:49 PM

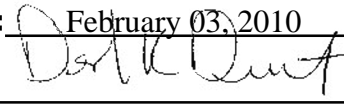
Riverbend Unit 14-08EX

Section 17-10S-19E, Uintah, Utah, Roosevelt
Objective: Broach tbg, tag fill, Set BHBS in preparation to PWOPL
Date First Report: 4/21/2009
Method of Production: Flowing

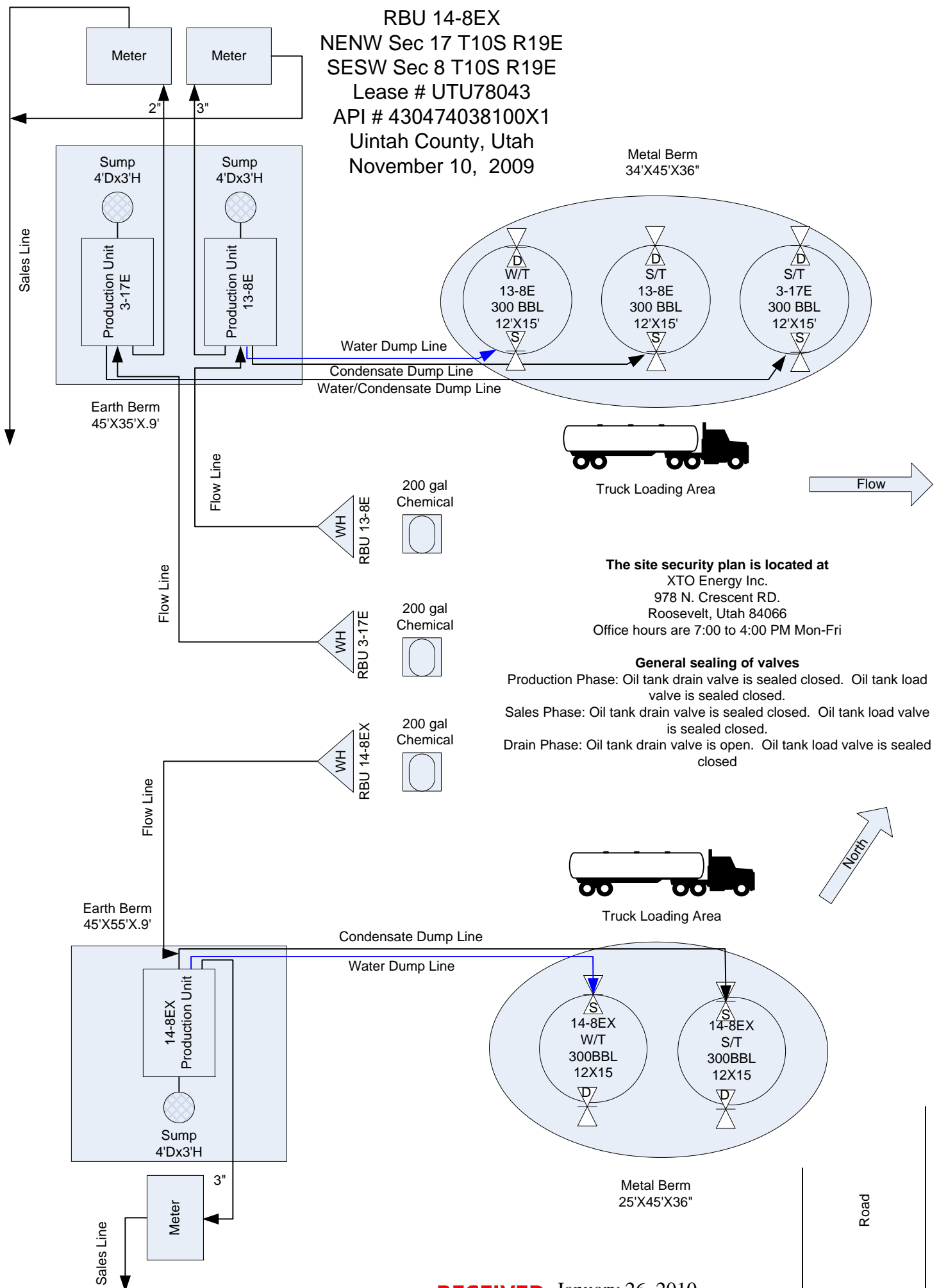
4/21/2009 MIRU Production Logging Services SLU. SN @ 8550'. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 9435'. POH & LD tls. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD tls. PU & RIH w/ new Ferguson BHBS w/ chk vlv & chased to sn. POH & LD tls. RWTP @ 10:00 a.m. 4/21/09. Pumper dropd brush plngr and set up Fisher ROC program for plngr cycles. RDMO Production Logging Services. Test data to follow.

End of Report

----- Riverbend Unit 14-08EX -----

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-78043			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 14-8EX			
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047403810000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0240 FNL 2198 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OFF LEASE STORAGE </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: OFF LEASE STORAGE
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests approval for off lease storage & measurement for this well. Please see the attached Site Security Plan.					
		Accepted by the Utah Division of Oil, Gas and Mining Date: February 03, 2010 By: 			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		TITLE Regulatory Compliance Tech DATE 1/26/2010			

RBU 14-8EX
 NENW Sec 17 T10S R19E
 SESW Sec 8 T10S R19E
 Lease # UTU78043
 API # 430474038100X1
 Uintah County, Utah
 November 10, 2009



The site security plan is located at
 XTO Energy Inc.
 978 N. Crescent RD.
 Roosevelt, Utah 84066
 Office hours are 7:00 to 4:00 PM Mon-Fri

General sealing of valves

Production Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Sales Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Drain Phase: Oil tank drain valve is open. Oil tank load valve is sealed closed